

2. R-APDRP

R-APDRP is considered as central sector scheme during XIth Five year plan with the following revised terms and condition:

1. The focus of the program shall be on actual, demonstrable performance in terms of sustained loss reduction.
2. It is proposed to cover urban areas, towns & cities with population more than 30, 000 (10, 000 in case of special category states).
3. The area which is covered in Xth plan should be considered for XIth plan only after either completion or short closure of earlier sanction projects.
4. Project under the scheme shall be taken up in two major & one minor component as Part- A, Part- B & Part –c respectively [7].

Part-A: Part A of the scheme covers application of IT in distribution side. The scheme shall involve implementation of IT technology for data acquisition, new connections/disconnections, energy accounting & audit, network analysis. This is aimed to establish Base line Data collection system for the distribution utilities through which they are able to minimize AT&C losses without manual intervention and also to plan & implement corrective measures in Part B.

Part-B: Scheme covers system strengthening, improvement and augmentation of distribution system. This shall involve:- Identification of high loss areas;

- Preparation of investment plans for identified areas
- Implementation of plan
- Monitoring of Losses

Part-C: conducts workshop, conferences etc.

To perform activities under different components GOI provides fund in the form of grant & loan. Therefore funding Mechanism under R-APDRP is given below for Part-A, Part-B & Part-C.

Part A: Initially 100% funds for the approved projects shall be provided through loan from government of India on the terms decided by the ministry of finance. The loan will be converted to grant once the required system is achieved and verified by independent agency. No conversion to grant will be made in case part A is not completed within 3years from date of sanction of the project.

Part B: Initially up to 25% funds for the project shall be provided through loan from GOI on terms decided by ministry of finance. For special category states, loan from GOI would be 90%.

Every state is not eligible for availing APDRP fund. Hence there are some criteria to decide availing fund.

Eligibility criteria for R-APDRP [7]:

- i) Constitute the state electricity regulatory commission
- ii) Achieve the following target of AT&C loss reduction at utility level:

- Utility having AT&C loss above 30%: Reduction by 3% per annum
 - Utility having AT&C loss below 30%: Reduction by 1.5% per annum
- i) Submit previous years AT&C loss figure of project area as verified by independent agency appointed by Ministry of power.

Guidelines for Part-B:

1. Part B of the R-APDRP covers system improvement
2. The Part-B project should be complete within three years from the its date of sanction. Fund released to the Part-B project should be limited to first three years, from its date of sanction.
3. The Utility will have to certify and sign the DPRs.
4. Utility should prepare a plan for R-APDRP implementation [3].
5. Works which is in progress should not be included in the new schemes under R-APDRP.
6. Utility shall submit DPRs of all Project Areas (Towns) to nodal agency (PFC) for approval of Steering Committee.
7. The Utility shall work out the AT&C loss of the project / town and facilitate with independent agency.
8. The AT&C loss of the project area should be certified by TPIEA before start of Part-B works, which should be treated as Base Line AT&C loss of the project area for all purposes.
9. In the Project area SCADA system should be implemented.

The main aim of R-APDRP is to reduce AT&C losses below 15% especially in urban area.

Concept of AT & C Losses:

The AT&C Losses comprise of two elements:-

1. Technical Losses:

The technical losses primarily take place due to the following factors:

- a. Transformation Losses
- b. High Copper losses on distribution lines: It is due to the inherent resistance & poor power factor in the electrical network.
- b) Technical losses vary with type of conductors used, transformation capacity of transformer & reactive load among other factors.

2. Commercial Losses:

The commercial losses are primarily due to illegal consumption of electrical energy. The factor which are responsible for commercial losses are:

- a. Meter Reading: Due to zero consumption of electricity because of locked premises, defective meters, temporarily disconnected consumer.

- b. Metering: Commercial losses through metering can be in the form of meter tampering in various forms, bypassing of meters, use of magnet to slow down the meter etc.
- c. Theft by direct: This is most common & visible form of commercial losses where people tap L.T. lines through direct hooking.
- d. Collection efficiency: When utility is not able to collect complete amount billed by it then there will be low collection efficiency which gives higher commercial losses [6].

3. Research Objectives

The objectives of this project are as follows:

1. Improving financial viability of State Power Utilities
2. Reduction of AT & C losses to around 15%
3. Improving customer satisfaction
4. Increasing reliability & quality of power [4].

4. Methodology

Following steps are used to calculate AT & C losses

1. Computation of input energy: Install meters at input points of each of feeders & read them at predefined interval

Input energy= Input energy meter- Export energy

2. Computation of sales: across the states there exists metered & unmetered consumer. For metered consumers billing is done according to the energy recorded by meter & for unmetered consumer billing is done according to norms defined by respective state regulatory commission.

3. Computation of Billing Efficiency: Billing efficiency indicates billed for energy supplied to consumer

$$\text{Billing Efficiency} = \frac{\text{Total Units Sold (kWh)}}{\text{Total Input (kWh)}}$$

4. Computation of Collection Efficiency:

$$\text{Collection Efficiency} = \frac{\text{Revenue Collected (in Rupees)}}{\text{Billed Amount (in Rupees)}}$$

5. Computation of AT&C Losses:

$$\text{AT\&C Losses} = \{1 - (\text{Billing Efficiency} \times \text{Collection Efficiency})\} \times 100$$
 [1, 6].

5. Case Study

1. Collection of data
2. Case study of data
3. Comparative analysis
4. Result and conclusion

1. Collection of Data

Data regarding R-APDRP of Umred city which is given below in tabular form:

- i). Before R-APDRP implementation (Umred):

Particulars		Commercial information		
		Previous FY-1(08-09)	Previous FY-2(07-08)	Previous FY-3(06-07)
Peak Demand (Met)	MW	4	3.8	3.6
Peak demand (unrestricted)	MW	4.5	4.3	4.1
Energy input	MU	22	20	18
Metered energy sales	MU	15.40	14.3	12.8
Assessed energy	MU	0.23	0.19	0.17
Total energy billed	MU	15.63	14.49	12.97
Revenue billed	Rs.lac	504	492	482
Revenue collected	Rs.lac	504	461	446
Billing efficiency	%	71.05%	72.45%	72.06%
Collection efficiency	%	100.00%	93.70%	92.53%
AT&C losses	%	28.95%	32.11%	33.33%

Before the implementation of R-APDRP in Umred city it is observed that AT&C losses are near about 30%. Which shows that there is large technical & commercial losses are there in this city? In year 2008-09 it is observed that collection efficiency is 100%. The amount attributing collection efficiency higher than 100% shall be treated as collection against arrears. In such cases efficiency shall be restricted to 100% and shall be used for computation of AT&C losses. Billing efficiency is continuously decreasing in each year. Which shows that there are large losses are occurring in this city. Hence GOI decided to implement R-APDRP project in distribution site to reduce AT&C losses below 15 %. This program is started in 2009 and its scheduled date of completion is 2014 which is five year period.

2. Detailed Study of Data

Umred:

The project covers an area of 9.5 Sq.Km under the Nagpur DN I Division. The input Energy to the project area is 23 MU and the Energy sale is 16.54 MU. Base AT & C loss is 28.09%. The improvements are proposed for reducing the Technical loss due to overloading of feeders and transformers, aging of conductors, low HT/LT ratio, poor voltage regulation, low power factor etc. The project will reduce the overloading of feeders and transformers and improve efficiency in distribution of power for satisfaction of the consumers due to which it improve the system reliability, reduce interruption and reduces the AT&C loss from the current value of 28.09% to 15%. Part –A of the project is sanctioned on 10-sep-09 and its scheduled date for completion was 10-mar-12. Total project cost was Rs.5.56 cr. Scheduled date for completion of part-b of the project was 31/3/ 14.

Objectives: Before the start of this project in umred city major portion of distribution set up was layed before 40 years ago. Hence it consist of loaded feeders and DTC's, inadequate conductor size which results into technical losses.

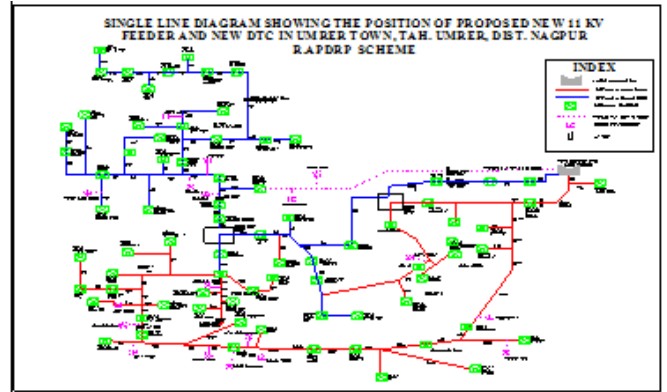
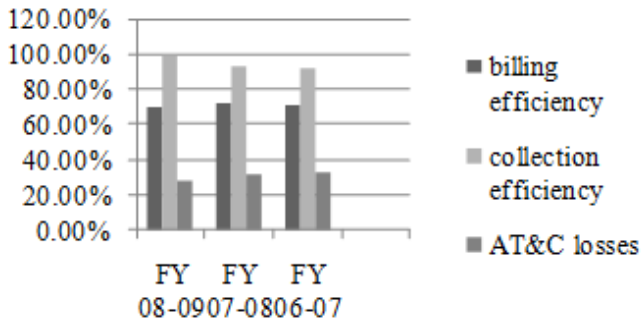
Hence R-APDRP is proposed to reduce AT&C losses by improving existing system.

This work covered is shown in diagram given below.

3. Analysis of Data

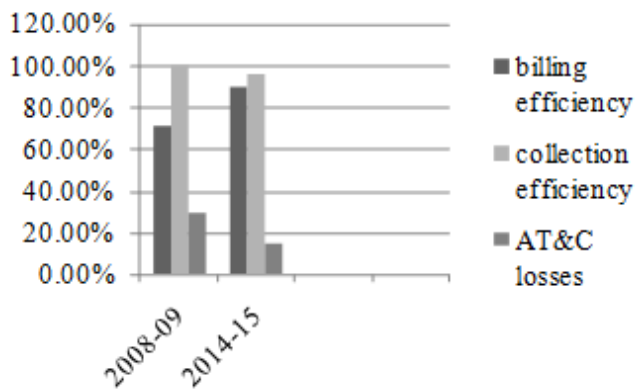
Umred:

i) Before R-APDRP implementation:



The transformer which is used in sub-station whose specifications are given below in tabular form:

ii) After R-APDRP Implementation:



Transformer specifications	
Transformer specification Ref I.S	2026
Guaranteed max. temp rise in oil	45° c
Type of cooling (oil)	On
KVA rating	400
Volt at no load	HV- 11kv
	LV-433v
Line ampere	HV- 21
	LV-533.3
Phases	HV-3
	LV-3
Frequency(C/S)	50Hz
Impedence %	4.9097
Vector Diagram	DY11
Maker's serial no.	ME/0607/236
Year of manufacture	2006
Core & winding K.G.	815
Weight of oil K.G.	453
Total Weight K.G.	1620
Oil quantity liter	540

Work covered under this project:

One new 33/11 KV substation is proposed for Bifurcation of load on overloaded existing sub-stations namely 66/11KV Umred substation, for which new 33KV line of 8km is needed. The proposed Sub-station details are as follows:

- 33/11 KV Umred ITI Sub-station - 2 X 5 MVA. For New 11 KV feeders and
- New DTC's, 10 Kms O/H and 1Kms U/G line is proposed, which can share the load of existing loaded feeders.
- Installation of New Transformers is necessary as most of the existing DTC's are loaded more than 80 %.
- Total No. of New Transformers are 18 Nos. of 100 kva. To reduce the Commercial losses tamper proof meter boxes with meters for 5150 consumers are proposed. Proposed Three Phase meters are 150 and Single phase meters are 5000.

6. Result

After the implementation of R-APDRP in Umred city what is the effect on AT&C losses is shown in tabular form which is given below.

Sr. No.	Town	Base line % AT&C losses	Date of go live	% collection efficiency	% billing efficiency	% AT&C loss
1.	Umred	29.3	7/2/15	95.94	89.27	14.35%

From this table it is observed that before the implementation of R-APDRP in Umred city base line AT&C losses were 29.3% & after the implementation it is reduces to 14.35%. In Umred city government of India is successful in achieving its desired goal hence R-APDRP project is successful in this city.

7. Conclusions

From this paper it is concluded that in the Umred city before the R-APDRP implementation AT&C losses are high which is near about 30%.

In 2009 GOI restructured electricity board and implemented R-APDRP in India due to which they are able to minimize AT&C losses below 15% as decided by the government of India. So this project is started in Umred in year 2009 & its sanctioned date of completion is year 2014. From above case study it is observed that AT&C losses are reduced to 14.35% in Umred city. Hence we can conclude that AT&C losses can be reduced by implementing R-APDRP. With the reduction of AT&C losses below 15% we can say that there is large savings of natural resources energy which is depleting day by day due to which there is saving in electricity at each stage i.e. generation, transmission & distribution. Hence, this project should be implemented at each city where population is above 30,000 (10,000 in special category states) and obtain renovation by reducing the losses. Hence this project is successful in this city and also in various parts of this country.

Acknowledgement

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